External SRE Proposal Manual Changes

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August 7th, 2019



Agenda

- External SRE Proposal (filed with FERC on 6/11/19)
- ICAP and T&D Manual changes
- Next Steps



External SRE Proposal



External SRE Requirements (filed with FERC on 6/11/19)

- 1) Fulfill the SRE bid request, i.e., bid at the offer floor; and
- 2) a. The resource must be operating; and
 - b. The resource must be available; and
- **3)** If the transaction(s) is/are scheduled in the energy market, flow the capacity-backed transaction(s) for the MW scheduled to the appropriate Proxy Generator Bus at the NYCA border

Additional detail about the external SRE requirements, the associated penalty, as well as corresponding Tariff revisions and other details, can be found in the meeting materials for the 5/20 Management Committee meeting, located at: https://www.nyiso.com/management-committee-mc-?meetingDate=2019-05-20

Manual Changes



Manual Changes

ICAP Manual

 Changes in Section 4.9.4 to reference external SRE requirements, penalty, exemptions, and cost recovery

T&D Manual

- Changes in Section 6.7.11 to include the normal operating practice for SRE selection
- Updates to Section 6.7.16 to make-whole payment cross references
- Updates to SRE notice locations in Section 6.5
- Additional operational updates to increase accuracy and clarity unrelated to the External SRE proposal in sections 4.2.3 and 6.7.4



Next Steps

BIC Vote



Feedback/Questions?

Email additional feedback to acarney@nyiso.com and deckels@nyiso.com



The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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